

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 28/10/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
175	Platform	Drilling Rig (Conv)	Nabors
<b>Primary Job Type</b>		<b>Plan</b>	
Mobilization Only		Move Rig from CBA to WKF	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
609/09010.1.01		15,405,920	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
255,181		9,314,410	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
27/10/2009 05:00		28/10/2009 05:00	37

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

WKF Crew: Install mast assist scoping slings & rigging equipment, scope up upper mast assist section & secure. Mechanic set limits on man-rider, electrician dress derrick & rigfloor. Install Koomey hoses, install standpipe in derrick. Erect mast assist ladder, install ladder safety lines & poor boy degasser vent line.

RIG MOVE: 100% of total rig down complete, 97% of rig up drill module complete, 89% of rig up DSM complete, 78% of raise mast complete, 66% of total rig up complete, 17% of tie-ins complete, 83% of total rig move complete.

### Activity at Report Time

Nipple up choke line to BOP stack.

### Next Activity

Backload cement equipment for CBA to boat.

## Daily Operations: 24 HRS to 29/10/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
175	Platform	Drilling Rig (Conv)	Nabors
<b>Primary Job Type</b>		<b>Plan</b>	
Mobilization Only		Move Rig from CBA to WKF	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
609/09010.1.01		15,405,920	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
255,181		9,569,591	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
28/10/2009 05:00		29/10/2009 05:00	38

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA Crew: Rig up cement unit for grout job. Circulate CBA F35, F27, A28 & A33 24" x 20" annuli w/ seawater for 10mins each (max pressure observed 120psi).

WKF Crew:

RIG MOVE: 100% of total rig down complete, 97% of rig up drill module complete, 89% of rig up DSM complete, 78% of raise mast complete, 66% of total rig up complete, 17% of tie-ins complete, 83% of total rig move complete.

### Activity at Report Time

### Next Activity

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 28/10/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A22			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A well in preparation for redrill	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80005600		<b>Total Original AFE Amount</b> 4,385,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 47,675		<b>Cumulative Cost</b> 961,603	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/10/2009 13:30		<b>Report End Date/Time</b> 28/10/2009 06:00	<b>Report Number</b> 12
<b>Management Summary</b> Complete packing up the wireline equipment onboard Snapper and back load to BMA. Make flight bookings for rig crews to MKA.			
<b>Activity at Report Time</b> Wait on heli flights SNA to MKA.			
<b>Next Activity</b> Move rig crews to MKA to bring on Rig equipment from BBMT.			

## Daily Operations: 24 HRS to 28/10/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A14			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Fishing Operations - Plug \ Wire Recovery	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90018323		<b>Total Original AFE Amount</b> 650,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 145,447		<b>Cumulative Cost</b> 533,303	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/10/2009 06:00		<b>Report End Date/Time</b> 28/10/2009 06:00	<b>Report Number</b> 15
<b>Management Summary</b> Break down, clean and pack up wire line spread ready for mobilization to Bream A.			
<b>Activity at Report Time</b> Packing up the Spread			
<b>Next Activity</b> Continue to pack up wire line spread			

## Daily Operations: 24 HRS to 27/10/2009 13:30

<b>Wellbore Name</b>			
SNAPPER A11AST1			
<b>Rig Name</b> Wireline 2	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> RST, Diagnostics & potential upwards re-complete	
<b>Target Measured Depth (mWorking Elev)</b> 5,150.00		<b>Target Depth (TVD) (mWorking Elev)</b> 1,965.94	
<b>AFE or Job Number</b> 602/09013.1.01		<b>Total Original AFE Amount</b> 1,040,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 38,612		<b>Cumulative Cost</b> 234,908	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/10/2009 06:00		<b>Report End Date/Time</b> 27/10/2009 13:30	<b>Report Number</b> 6
<b>Management Summary</b> Continue to flow the well to the test separator while awaiting a decision from town. Rig down conductor line and totco Bop's, Install and test the tree cap hand the well back to production.			
<b>Activity at Report Time</b> Rigged down and packing up.			
<b>Next Activity</b> Move equipment to BMA			